

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/06/2009 05:00

<b>Wellbore Name</b>			
COBIA F8			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> Drill & Complete	
<b>Target Measured Depth (mWorking Elev)</b> 3,133.15		<b>Target Depth (TVD) (mWorking Elev)</b> 2,468.54	
<b>AFE or Job Number</b> 609/09002.1.01		<b>Total Original AFE Amount</b> 11,960,367	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> -124,274		<b>Cumulative Cost</b> 4,138,443	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/06/2009 05:00		<b>Report End Date/Time</b> 11/06/2009 05:00	<b>Report Number</b> 10

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Monitor well after 7" Production csg cmt job on trip tanks. L/D csg hanger running tool. R/D Weatherford 7" csg handling equipment, unable to L/D equipment - crane S/D due to >40knot winds. Jet stack and riser. L/D equipment when wind <40knots. Set seal assy as per Cameron instructions. Pressure test seal assy to 5000psi for 15min. Change middle BOP rams to 2-7/8" solid rams. Line test 300/5000psi for 5min. Conduct BOP and choke manifold test w/5.5" test assy to 300/5000psi for 3min. Pressure test 2-7/8" middle rams to 300/5000psi, held for 3min. Pressure test annular w/2-7/8" test assy to 300/3500psi, held for 3min. Conduct line test 300/3000psi for 3min. Conduct 7" Production csg test to 3065psi, held for 15min, final pressure 3024psi, pumped 4.18bbl, bled back 4.18bbl. Run wear bushing. L/D 5.5" HWDP.

### Activity at Report Time

L/D 5.5" HWDP

### Next Activity

Run 6" gauge ring and set MAXR gun assy.

## Daily Operations: 24 HRS to 11/06/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Service Rig (Double)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 68,536		<b>Cumulative Cost</b> 2,222,385	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/06/2009 06:00		<b>Report End Date/Time</b> 11/06/2009 06:00	<b>Report Number</b> 35

### Management Summary

WOW. Pressure test 11" BOPs and surface equipment 300/3000 psi, solid tests. Continue with R/u of ancillaries.

### Activity at Report Time

Conduct weekly CFTs.

### Next Activity

Install the monkey board.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 11/06/2009 06:00**

**Wellbore Name**

HALIBUT A10

<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Reinstate Well	
<b>Target Measured Depth (mWorking Elev)</b> 2,409.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90014892		<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,192		<b>Cumulative Cost</b> 30,576	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/06/2009 06:00		<b>Report End Date/Time</b> 11/06/2009 06:00	<b>Report Number</b> 3

**Management Summary**

Winds in excess of 40knots . Went to work at 1300hr production operator tried to open crown valve indicated it was seized Got Cameron hand over from Fortescue plat got valve free. Will start on well in A.M.

**Activity at Report Time**

SDFN

**Next Activity**

GIH and pull plug at 120mts